

VISAKHAPATNAM

Bharat Coking Coal Limited

A Mini Ratna Company (A Subsidiary of Coal India Limited)

NOTICE

All the tenders* issued by Bharat Coking Coal Limited (BCCL) for procurement of Goods, Works and Services are available on website of BCCL www.bcclweb.in, Coal India Limited (CIL) e-procurement portal https:// coalindiatenders.nic.in and Central Public Procurement Portal https://eprocure.gov.in. In addition, procurement is also done through GeM portal https://gem.gov.in. *This is applicable to all Open (Domestic/Global) Tenders issued thorugh e-procurement portal of CIL.

ODISHA POWER TRANSMISSION CORPORATION LIMITED (A Government of Odisha Undertaking) Regd. Office: Janpath, Bhubaneswar-751022 CIN:U40102OR2004SGC007553

TENDER ALERT 1)E-Tender Call Notice No.CPC.29/2022-23: Tenders

are invited from manufacturers in two part bidding system for procurement of different size control cables. Complete set of bidding documents are available on the tender portal: www.tenderwizard.com/OPTCL portal, and OPTCL's official website: www.optcl.co.in

 $from\,15.12.2022,\,12.00 Hrs\,to\,05.01.2023,\,15.00 Hrs.$ Sd/- SGM (CPC) HIPR-41/2022-23 OIPR-04011/11/0139/222

GOVERNMENT OF ANDHRA PRADESH A.P. State Disaster Management Authority

Notification No.09/APSDMA/2022, Dt.13.12.2022 Applications are invited from eligible candidates for hiring of GIS Expert (1) pos n A.P. State Disaster Management Authority purely on temporary contract basis The Interested candidates can access Website: www.apsdma.ap.gov.in for Qualification, other details and to download application for the said notified post. Last date for receiving application is on or before 21-12-2022 by 5 PM. Sd/- Managing Director DIPR 7075/CL, Dt: 14-12-2022

Proposal for



श्यामा प्रसाद मुखर्जी पोर्ट, कोलकाता Syama Prasad Mookerjee Port, Kolkata

Tender No.: I&CF/IZ&R/T/383 for "Annual Contract for the year 2023 for Maintenance of Railway at Haldia Dock Complex, Haldia". Estimated Cost: Rs.1,38,76,067.60. Last date of submission: 09.01.2023 up to 15.00 hrs. For details, please visit: https://kopt.enivida.in & www.smportkolkata.shipping.gov.in.

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

- THE HINDU

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL) **PUBLIC NOTICE**

- Notice is hereby given to all that the Distribution Licensee Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2000, has on 30-11-2022, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in O.P. No.67 of 2022
- 2. Copies of the filings are available in the Office of the Chief General Manager (PPA, RAC & Solar Energy), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation Circle of the Distribution Company at Srikakulam Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apeasternpower.com and the same may also be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam).
- B. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (PPA, RAC & Solar Energy) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam -530013 in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/ suggestion should accompany the following statement as an overleaf.

the Objector with contact number (whatsapp No. &	of View(s) / Objection(s) /	agáinst Proposals of	objections & proof of delivery at the Licensee's	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention
email id)	Suggestion(s)	APEPDUL	office enclosed	the DE/EE Office from where he would
· '			(Yes/No)	like to make the oral submission.

Note: The Commission may not consider the objections received after the due date. 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below

Place : Visakhapatnam

Date: 15.12.2022

CHAIRMAN & MANAGING DIRECTOR

EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD

ARR SCHEDULE OF APEPDCL

Proposal for S

No.	Particulars	2023-24 (Rs.Cr)	No.	Particulars	2023-24 (Rs.Cr)
1	Transmission Cost	1163.96		Other Costs, if any	50.06
2	SLDC Cost	15.51		Additional Interest on pension bonds of APGENCO order	369.48
3	Distribution Cost	3351.66	_	Supply Cost (7+8+9+10+11)	14481.70
4	PGCIL Expenses	565.03	13	Aggregate Revenue Requirement (6+12)	19579.01
5	ULDC Charges	1.15	14	Total Revenue (15+16+17)	19579.01
6	Network and SLDC Cost (1+2+3+4+5)	5097.31	15	Revenue through proposed full cost recovery	19087.17
7	Power Purchase / Procurement Cost	13892.31		Non - Tariff Income	456.67
8	Interest on Consumer Security Deposits	143.36	_	Revenue from cross subsidy surcharge	35.18
9	Supply Margin in Retail Supply Business	26.48	18	Net Gap (14-13)	0.00
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SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL) **PUBLIC NOTICE**

1. Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company Of Andhra Pradesh Limited (APSPDCL) holding a Distribution and Retail Supply License No.15/2000, has on 30.11.2022, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in **O.P. No.65 of 2022**.

- Copies of the filings are available in the Office of the Chief General Manager (RAC&IPC), Southern Power Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation Circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspdcl.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/ D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati).
- The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (RAC&IPC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi 517503 in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views /objections/suggestions should be duly signed and should carry the full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

				Whether the Objector wants to
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number (whatsapp No. &				conference (Yes/No). If Yes, mention
email id)	Suggestion(s)	APŚPDCL		the DE/EE Office from where he would
			(Yes/No)	like to make the oral submission.

Note: The Commission may not consider the objections received after the due date. 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below

ARR SCHEDULE OF APSPDCL

2023-24 (Rs.Cr)
68.43
412.53
14219.20
20870.78
20870.78
19452.50
1312.10
106.18
0.00

CHAIRMAN & MANAGING DIRECTOR

SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL) **PUBLIC NOTICE**

1. Notice is hereby given to all that the Distribution Licensee Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution License No. 1/2020, has on 30.11.2022, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in O.P. No. 66 of 2022.

. Copies of the filings are available in the Office of the Chief General Manger (Projects), Andhra Pradesh Central Power Distribution Corporation Limited with headquarters at Beside Govt. Polytechnic college ITI Road, Vijayawada-520 008 and the Superintending Engineer, Operation Circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apcpdcl.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs.10/- per copy(by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada).

. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/ objections suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

lame & full address of	Brief details	Objections	Whether a copy of	Whether the Objector wants to
ne Objector with contact	of View(s) /	agáinst	objections & proof of	be heard in person through video
umber (whatsapp No. &	Objection(s) /	Proposals of	delivery at the Licensee's	conference (Yes/No). If Yes, mention
mail id)	Suggestion(s)	APĊPDCL	office enclosed	the DE/EE Office from where he would
			(Yes/No)	like to make the oral submission.

Note: The Commission may not consider the objections received after the due date. 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below

ARR SCHEDULE OF APCPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	817.08	-	Other Costs, if any	5.39
2	SLDC Cost	10.07	11	Additional Interest on pension bonds of APGENCO order	238.09
3	Distribution Cost	2578.15		Supply Cost (7+8+9+10+11)	8370.78
4	PGCIL Expenses	364.10	-	Aggregate Revenue Requirement (6+12)	12140.92
5	ULDC Charges	0.74	14	Total Revenue (15+16+17)	12140.92
6	Network and SLDC Cost (1+2+3+4+5)	3770.14	_	Revenue through proposed full cost recovery	11668.12
-	Power Purchase / Procurement Cost	8013.31	-	Non - Tariff Income	440.23
\vdash			17	Revenue from cross subsidy surcharge	32.57
8	Interest on Consumer Security Deposits	88.00	l''	and grid support charges	32.57
9	Supply Margin in Retail Supply Business	25.99	18	Net Gap (14-13)	0.00

HT Supply

Townships, Colonies, Gated

Government /Private Lift Irrigation Schemes

Government / Private Lift Irrigation

Government /Private Lift Irrigation

Government /Private Lift Irrigation

The schedule for each day of the hearing is as given below:

B Townships, Colonies, Gated

Communities and Villas

II A(iii) Function Halls/Auditoriums

III C Energy Intensive Industries
IV A Utilities

II A (i) Commercial
II A(iii) Function Halls/Auditoriums

B Startup Power

D Green Power

III A Industrial Genera

IV D Railway Traction

Schemes

B Startup Power

III C Energy Intensive Industries

III A Industrial General

IV D Railway Traction

E Schemes

19.01.2023 (Thursday)

10:30 AM to 10:35 AM

10:40 AM to 11:30 AM

11:30 AM to 01:00 PM

01:00 PM to 02:00 PM

02:00 PM to 04:30 PM

01:00 PM to 02:00 PM

02:00 PM to 04:30 PM

21.01.2023 (Saturday)

10:30 AM to 1 00 PM

01:00 PM to 02:00 PM

20.01.2023 (Friday)

Communities and Villas

A(iii) Function Halls/Auditoriums

A(i) Commercia

B Startup Power
D Green Power Startup Power

IV B General Purpose

A (i) Commercial

II B Startup Power

III A Industrial General
III B Seasonal Industries

IV B General Purpose

E Schemes

A Industrial General

B Seasonal Industries

III C Energy Intensive Industries
IV A Utilities

Category

11 kV

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33 kV

132 kV

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220 kV

CPDC

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EPD(

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Charges

Proposed Cross Subsidy Surcharges for FY 2023-24

2.67

0.80

1 46

1.91

2.45

1.47

1.84

1.60

1.43

1.62

2.45

0.89

0.67

Opening Remarks by the Commission Secretary Remarks by the Hon'ble Chairman, APERC

Views/objections/suggestions by the public

5. The Commission has decided to conduct public hearings through video conference to provide

an opportunity to all the stakeholders from the nook and corner of the State. The hearings

will be held in respect of all the three DISCOMs together on 19-01-2023, 20-01-2023 &

Presentation by the DISCOMs

21-01-2023 from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM.

Lunch Break

Lunch Break

Lunch Break

CSS (Rs. / Unit)

APEPDCL APSPDCL APCPDCL

1.91

2.18

0.69

1 54

2.45

2.30

1.43

1.66

1.00

1.41

1.43

1.41

1.46

1.43

1.06

2.14

1.89

0.67

1.97

2.45

1.54

0.86

2.10

1.43

1.36

1.36

1.43

LT SUPPLY HT SUPPLY Proposed Full Cost Recovery Charges (Rs./ **Full Cost** Unit) in pursuant to GO.Rt. 161, Dt 15-11-2021 Fixed / Demand Fixed / Demand Energy Charges (Rs./Unit) **Consumer Category Energy Charge** Charges per month Charges per montl harges (Rs. (Rs./Unit) APEPDCL APSPDCL APCPDCL 11 kV 33 kV | 132 kV | 220 kV (Rs/HP or kW) (Rs./kVA) DOMESTIC (A): Domestic (Telescopic) 1.90 3.91 4.60 4.14 kWh 0-30 3.00 4.59 5.60 4.66 kWh 31-75 76-125 4.50 4.69 6.60 6.10 kWh 126-225 6.00 6.00 7.57 7.84 kWh 226-400 8.75 8.75 8.75 8.75 kWh >400 9 75 9.75 9.75 9 75 kWh Consumers whose consumption is more than 500 units per month can opt for smart meters and ToD rebate of Rs. 1 per unit is applicable for such consumers for consumption between 10 AM to 12 Noor 7.00 7.00 7.00 (B): Townships, Colonies, Gated Communities and Villas **COMMERCIAL & OTHERS** A (i): Commercial 5.40 5.40 5.40 5.40 kWh/kVAh 51-100 7.65 7.65 7.65 7.65 kWh/kVAh 101-300 75 9.05 9.05 9.05 9.05 kWh/kVAh 7.65 6.95 6.70 6.65 475 301-500 9.60 9.60 9.60 9.60 kWh/kVAh Above 500 units 10.15 10.15 10.15 10.15 kWh/kVAh Time of Day tariff (TOD)-Peak (6 PM to 10 PM) kWh/kVAh 8.65 7.95 7.70 7.65 (ii) Advertising Hoardings 100 12.25 12.25 12.25 12.25 kWh/kVAh (iii) Function halls / Auditoriums 12.25 12.25 12.25 12.25 kWh/kVAh 12.25 12.25 12.25 12.25 12.25 12.25 12.25 12.25 kWh/kVAh 12.25 12.25 12.25 12.25 (B):Startup power (C):Electric Vehicles/Charging Stations 6.70 6.70 6.70 6.70 kWh/kVAh 6.70 6.70 6.70 6.70 (D): Green Powe 12.25 12.25 12.25 12.25 kWh/kVAh 12.25 12.25 are INDUSTRY 6.70 (A): Industry (General) 75 6.70 6.70 Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr'23- May'23) & (Sep'23-Oct'23) 6.90 6.85 Peak (06-10) & (18-22) 7.80 7.35 Off-Peak (10 -15) & (00-06) 5.55 5.10 4.65 4.60 kWh/kVAh 475 Normal (15-18) & (22-24) 6.30 5.85 5.40 5.35 Time of Day tariff (TOD) (Low Grid Demand) (Jun'23-Aug'23) & (Nov'23-Jan'24) Peak (06-10) & (18-22) 7.30 6.85 6.40 6.35 Off-Peak (10 -15) & (00-06) 5.55 5.10 4.65 4.60 흐 Normal (15-18) & (22-24) 6.30 5.85 5.40 5.35 kWh/kVAh 7.00 7.00 7.00 7.00 Industrial Colonies 75 Ш (B) : Seasonal Industries (off-season 7.45 7.45 7.45 7.45 kWh/kVAh 475 7.65 6.95 6.70 6.65 (C): Energy Intensive Industries Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr'23- May'23) & Reco (Sep'23-Oct'23) Peak (06-10) & (18-22) 7.30 6.85 6.45 6.40 Off-Peak (10 -15) & (00-06) 5.05 4.60 4.20 4.15 Cost 475 kWh/kVAh 5.35 4.90 Normal (15-18) & (22-24) 5.80 4.95 Time of Day tariff (TOD)- (Low Grid Demand) (Jun'23- Aug'23) & (Nov'23 - Jan'24) 6.80 6.35 5.95 5.90 Peak (06-10) & (18-22) Off-Peak (10 -15) & (00-06) 5.05 4.20 4.15 4.60 5.80 5.35 4.95 4.90 Normal (15-18) & (22-24) (D): Cottage Industries up to 10HP 20 3.75 3.75 3.75 3.75 kWh/kVAh * - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018 INSTITUTIONAL (A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) 7.00 7.00 7.00 7.00 kWh/kVAh 7.65 6.95 6.70 6.65 (B): General Purpose 75 7.00 7.00 7.00 7.00 475 7.95 7.25 7.00 6.95 kWh/kVAh 30 5.00 5.00 5.00 5.00 kWh/kVAh 30 5.00 5.00 5.00 5.00 (C): Religious Places kVAh 350 5.50 5.50 5.50 5.50 (D): Railway Traction AGRICULTURE & RELATED (A): Agriculture 3.50 7.41 3.50 7.57 (i) Corporate farmers kWh 7.52 8.19 8.03 (ii) Non-Corporate farmers 2.50 7.48 2.50 7.62 kWh/kVAh (iii) Salt farming units up to 15 HP 7.39 8.19 6.66 (v) Rural Horticulture Nurseries 7.52 8.19 7.76 (vi) Floriculture in Green House 75 4.50 4.50 4.50 4.50 kWh/kVAh 3.85 7.22 3.85 7.50 kWh/kVAh 30 3.85 3.85 3.85 3.85 (B) : Aquaculture and Animal Husbandry 3.75 (D) : Agro Based Cottage Industries up to 10 HP 20 3.75 6.91 7.45 kWh/kVAh (E): Government / Private Lift Irrigation Schemes 6.40 6.40 6.40 7.75 kVAh 7.15 7.15 (i) HT Energy Intensive Industries the Consumer has to Guarantee off-take of energy at 6701 kVAh per kVA per annum on Average Contracted MaximumDemand or Average Actual Demand whichever is higher. The energy falling short of 6701 kVAh per kVA per annum will be billed as deemed consumption (ii) All other conditions are as per the Chapter - X of Retail Supply Tariff Schedule for FY 2022-23

Place : Tirupathi

Date: 15.12.2022

Proposed Tariff Schedule for FY2023-24

2.00 PM to 3.00 PM Views/objections/suggestions by the Public Responses by the DISCOMs Members of the public who are desirous of being heard through video conference in the public hearings shall have to inform in advance to the DISCOM their intent to be heard with a copy to the Commission. The intent should mention the nearest Executive Engineer / Divisional Engineer Office through which the member of the public likes to present his/her views. The date on which he/she likes to be heard shall also be mentioned in the intent.

The Commission will host on its website the list of the names of the objectors who are scheduled to present their views day-wise

to make their oral submissions, on any hearing day, the DE/EE concerned will communicate the same to the Commission through video conference on that date of hearing after all the scheduled persons are heard. If permitted by the Commission, such persons can make their submissions The DISCOMs will provide a meeting link and publish it in newspapers separately to enable the general public to present their objections through Video-Conference mode from their personal gadgets without the necessity of going to the DE's office.

10. The public hearings are streamed live. The method and manner of viewing the live stream will be separately published through print/electronic media.

Place: Vijayawada Date: 15.12.2022

8. If any DE/EE office receives requests from persons who have not communicated earlier their inten-

The Commission will sit in the Conference Hall of the APEPDCL at Visakhapatnam on all three days

CHAIRMAN & MANAGING DIRECTOR A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL) PUBLIC NOTICE

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Name & full address of the Objector with contact number (whatsapp No. & email id)	of View(s) / Objection(s) /	against Proposals of	objections & proof of delivery at the Licensee's office enclosed	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the DE/EE Office from where he woul like to make the oral submission.
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Note: The Commission may not consider the objections received after the due date. 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

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3	Distribution Cost	3351.66	The second	Supply Cost (7+8+9+10+11)	14481.70
4	PGCIL Expenses	565.03		Aggregate Revenue Requirement (6+12)	19579.01
	ULDC Charges	1.15	14	Total Payanua (15+16+17)	19579.01
-	Network and SLDC Cost (1+2+3+4+5)	5097.31	15	Revenue through proposed full cost	19087.17
7	Power Purchase / Procurement Cost	13892.31	9135	recovery Non - Tariff Income	456.67
8	Interest on Consumer Security Deposits	143.36	Acres 6	Revenue from cross subsidy surcharge	35.18
-			1		1 77777

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (4.20)

PUBLIC NOTICE

. Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company Of Andhra Pradesh Limited (APSPDCL) holding a Distribution and Retail Supply License No. 15/2000, has on 30.11.2022, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24 These filings have been taken on the record by the Hon'ble Commission in O.P. No.65 of 2022.

2. Copies of the filings are available in the Office of the Chief General Manager (RAC&IPC), Southern Power Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation Circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspdcl.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way or cash in person/ D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati).

The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company. together with supporting material may be sent to the Chief General Manager (RAC&IPC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi -517503 in person or through Registered Post to reach the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views /objections/suggestions should be duly signed and should carry the full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of	Brief details	Objections	Whether a copy of	Whether the Objector wants to
the Objector with contact	of View(s) /	against	objections & proof of	be heard in person through video
number (whatsapp No. &	Objection(s) /	Proposals of	delivery at the Licensee's	conference (Yes/No). If Yes, mention
email id)	Suggestion(s)	APSPDCL	office enclosed	the DE/EE Office from where he would
10			(Yes/No)	like to make the oral submission.

Note: The Commission may not consider the objections received after the due date. 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

ARR SCHEDULE OF APSPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	1415.79	10	Other Costs, if any	68.43
2	SLDC Cost	50.81		Additional Interest on pension bonds of APGENCO order	412.53
3	Distribution Cost	4414.29		Supply Cost (7+8+9+10+11)	14219.20
4	PGCIL Expenses	769.41		Aggregate Revenue Requirement (6+12)	20870.78
5	ULDC Charges	1.28		Total Revenue (15+16+17)	20870.78
6	Network and SLDC Cost (1+2+3+4+5)	6651.58	15	Revenue through proposed full cost recovery	19452.50
_	Power Purchase / Procurement Cost	13555.63	16	Non - Tariff Income	1312.10
			17	Revenue from cross subsidy surcharge	106.18
8	Interest on Consumer Security Deposits	137.57	37	and grid support charges	100.10
	Laboratoria de la Constantida del Constantida de la Constantida del Constantida de la Constantida de l	All the second second			

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL) PUBLIC NOTICE

 Notice is hereby given to all that the Distribution Licensee Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution License No. 1/2020, has on 30.11.2022, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2023-24. These filings have been taken on the record by the Hon'ble Commission in O.P. No. 66 of 2022. Copies of the filings are available in the Office of the Chief General Manger (Projects), Andhra Pradesh

Central Power Distribution Corporation Limited with headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the Superintending Engineer, Operation Circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apcpdcl.in and the same may also be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs.10/- per copy(by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada). 3. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through Registered Post to reach

the above office on or before 5 PM of 05-01-2023. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/ objections/ suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, it should be accordingly mentioned. If the objector also wants to be heard orally through video conference, it shall also be specifically mentioned. The views/objections/suggestions should accompany the following statement as an overleaf.

the Objector with contact number (whatsapp No. &	of View(s) / Objection(s) /	against Proposals of	objections & proof of delivery at the Licensee's office enclosed	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the DE/EE Office from where he would like to make the oral submission.
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Note: The Commission may not consider the objections received after the due date: 4. The ARR, Proposed Tariffs and CSS schedule for FY 2023-24 is given below:

ARR SCHEDULE OF APCPDCL

S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)	S. No.	Particulars	Proposal for 2023-24 (Rs.Cr)
1	Transmission Cost	817.08	10	Other Costs, if any	5.39
2	SLDC Cost	10.07		Additional Interest on pension bonds of APGENCO order	238.09
3	Distribution Cost	2578,15		Supply Cost (7+8+9+10+11)	8370.78
4	PGCIL Expenses	364.10	THE RESERVE OF THE PERSON NAMED IN	Aggregate Revenue Requirement (6+12)	12140.92
5	ULDC Charges	0.74	14	Total Revenue (15+16+17)	12140.92
_	Network and SLDC Cost (1+2+3+4+5)	3770.14	15	Revenue through proposed full cost recovery	11668,12
_	Power Purchase / Procurement Cost	8013.31	16	Non - Tariff Income	440.23
8	Interest on Consumer Security Deposits	88.00	17	Revenue from cross subsidy surcharge and grid support charges	32.57
9	Supply Margin in Retail Supply Business	25.99	18	Net Gap (14-13)	0.00

HT Supply

Townships, Colonies, Gated

E Government / Private Lift Irrigation

Communities and Villas

II A(iii) Function Halls/Auditoriums

III C Energy Intensive Industries

Category

II A(i) Commercial

II B Startup Power

II D Green Power

IV A Utilities

III A Industrial General

IV B General Purpose

III B | Seasonal Industries

11 kV

Proposed Cross Subsidy Surcharges for FY 2023-24

1.12

2.20

2.45

2.45

39

1.73

2.67

1.93

2.25

CSS (Rs. / Unit)

APEPDOL | APSPDOL | APCPDOL

2.45

2.45

2.45

1.88

3.10

1.58

1.91

2.18

1.46

1.06

2.14

2.45

2.45

2.45

1.89

2.45

0.72

1.90

2.09

0.67

	upply Margin in Retail Supply Business 26.48 18 Net Gap (14-13)	ere) en ermige	0.00 9		n Retail Supply			Net Gap (14-13)	7.7		0.00	9	Supply Marg							
		Propose	d Tariff Sche	dule for FY	2023-24	181		70.00												
211		LT SUF	***************************************	100000 00000	-	Charmae (Re /			HT SU	PPIY			Full Cos							
30ry		Fixed / Demand	1	Unit) in pursua	Proposed Full Cost Recovery Charges (Rs./ Unit) in pursuant to GO.Rt. 161, Dt 15-11-2021			Fixed / Demand	-		jes (Rs./Ui	nit)	Full Cos Recover							
Category	Consumer Category	Charges per month	Energy Charges (Rs./Unit)	APEPDCL	APSPDCL	APCPDCL	Billing Unit	Charges per month	11 kV	33 kV	132 kV	220 kV	Charges (F							
		(Rs/HP or kW)	(ries) oriniy	AFEFDUL	AFSFUCE	AFGFDGE		(Rs./kVA)	11.64	33 MY	IJZ RV	ZZUKY	Unit)							
	DOMESTIC (Tallocation)											= 1								
	(A) : Domestic (Telescopic) 0-30	r	1.90	3.91	4.60	4.14	kWh		- Es		F 55	74	+							
	31-75		3.00	4.59	5.60	4.66	kWh		-		-	-	1							
185	76-125	7	4.50	4.69	6.60	6.10	kWh			1 58	348	38								
I	126-225	10	6.00	6.00	7.57	7.84	kWh	760	23	2		1								
	226-400		8.75	8.75	8.75	8.75	kWh		2.5	3 6	180	100	1							
	>400		9.75	9.75	9.75	9.75	kWh	0.00	*2	183	0.00	34								
	Consumers whose consumption is more than 500 units per month can opt for smart meter	rs and ToD rebate of Rs	1 per unit is applic	able for such con	sumers for consu	mption between 1	0 AM to 12 Noo	T TOTAL		0101000		T vertoto								
	(B) : Townships, Colonies, Gated Communities and Villas KVAh 75 7.00 7.00 7.00 7.00											_								
	COMMERCIAL & OTHERS A (i): Commercial											4								
	A (i) : Commercial 0-50 5.40 5.40 5.40 kWh/kVAh												-							
	51-100	=6	7.65	7.65	7.65	7.65	kWh/kVAh													
	101-300	75	9.05	9.05	9.05	9.05	kWh/kVAh	475 7.65	7.65	6.95	6.70	6.65								
	301-500	16	9.60	9.60	9.60	9.60	kWh/kVAh		0700828	V940254										
II.	Above 500 units		10:15	10.15	10.15	10.15	kWh/kVAh						=16							
	Time of Day tariff (TOD)-Peak (6 PM to 10 PM)	<u> </u>	US:	a		3	kWh/kVAh	1	8.65	7.95	7.70	7.65								
	(ii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh	768	[B	8	340	33	- 2.25 2.25							
	(iii) Function halls / Auditoriums]]] 	12.25	12.25	12.25	12.25	kWh/kVAh		12.25	12.25	12.25	12.25								
	(B):Startup power	3:	12.25	12.25	12.25	12.25	kWh/kVAh		12.25	12.25	12.25	12.25								
	(C):Electric Vehicles/Charging Stations		6.70	6.70	6.70	6.70	kWh/kVAh	•	6.70	6.70	6.70	6.70	70 25 -							
	(D) : Green Power INDUSTRY		12.25	12.25	12.25	12.25	kWh/kVAh		12.25	12.25	12.25	12.25	s are s							
	(A) : Industry (General)	75	6.70	6.70	6.70	6.70					-	1	- S 5							
	Time of Day tariff (TOD) (High Grid Demand) (Feb 24, Mar 24), (Apr 23- May 23) &	1.0	0.10	3.72		****				32	33.	125	orie . 2							
	(Sep 23-Oct 23)												_ & =							
	Peak (06-10) & (18-22)		16	į s	2				7,80	7,35	6.90	6.85	Catego							
	Off-Peak (10 -15) & (00-06)		15	3		8	kWh/kVAh	475	5.55	5.10	10 4.65 4.60	_ ಏ ಶ								
	Normal (15-18) & (22-24)	= =		j e i	*	8			6.30	5.85	5.40	5.35	for all H							
	Time of Day tariff (TOD) (Low Grid Demand) (Jun'23-Aug'23) & (Nov'23-Jan'24)	ai:							7.30	6.85	6.40	6.00								
	Peak (06-10) & (18-22) Off-Peak (10 -15) & (00-06)								5.55	5.10	4.65	6.35 4.60								
	Normal (15-18) & (22-24)					3			6.30	5.85	5.40	5.35								
	Industrial Colonies		-	-		-	kWh/kVAh	-	7.00	7.00	7.00	7.00	Tariff							
Ш	(B) : Seasonal Industries (off-season)	75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65	_ <u>ra</u> 9							
	(C) : Energy Intensive Industries								24	23		- 72	ે ≤્							
	Time of Day tariff (TOD) (High Gnd Demand) (Feb'24, Mar'24), (Apr'23- May'23) &	8											ੋ ਭ ਦ							
	(Sep 23-Oct 23)			1				475	7.30	6.85	6.45	6.40	- 8 2							
	Peak (06-10) & (18-22) Off-Peak (10 -15) & (00-06)			2					5.05	4.60	4.20	4.15	_ œ ē							
	Normal (15-18) & (22-24)	- ac					kWh/kVAh		5.80	5.35	4.95	4.90								
	Time of Day tariff (TOD)- (Low Grid Demand) (Jun'23- Aug'23) & (Nov'23 - Jan'24)								. 25350				Cost							
	Peak (06-10) & (18-22)								6.80	6.35	5.95	5.90	壹							
	Off-Peak (10 -15) & (00-06)								5.05	4.60	4.20	4.15	正							
	Normal (15-18) & (22-24)	1	-	3					5.80	5.35	4.95	4.90								
	(D) : Cottage Industries up to 10HP *	20	3.75	3.75	3.75	3.75	kWh/kVAh			70		1								
	* - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018												4							
	INSTITUTIONAL (A) : Utilities (Class Liebties MTD Cuiele Datheless CDMC and DMC)	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65	1							
IV	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) (B) : General Purpose	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95	4							
100	(C) : Religious Places	30	5.00	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00	=							
	(D) : Railway Traction	3:	1-	9		=	kVAh	350	5.50	5.50	5.50	5.50	1							
	AGRICULTURE & RELATED (A) : Agriculture						L-Humiti-	5.55				104,70	1							
	(i) Corporate farmers	<u> </u>	3.50	7.41	3.50	7.57	kWh	(1) (33) T	1 8	i €	338	38	1							
	(ii) Non-Corporate farmers	£3	1141	7.52	8.19	8.03				7 23	- T	_ %]							
	(iii) Salt farming units up to 15 HP	2	2.50	7.48	2.50	7.62	kWh/kVAh	٠	33	**	(2)	100								
٧	(iv) Sugarcane crushing	==	-	7.39	8.19	6.66		7.65	F .	183	1 80	3	4							
×0.	(v) Rural Horticulture Nurseries	75	4.50	7.52	8.19	7.76	DAVE WOTAL		, E	123		32	4							
	(vi) Floriculture in Green House (B) : Aquaculture and Animal Husbandry	75 30	4.50 3.85	4.50 7.22	4.50 3.85	4.50 7.50	kWh/kVAh kWh/kVAh	30	3,85	3.85	3.85	3.85	-							
	(D): Aquaculture and Animal Husbandry (D): Agro Based Cottage Industries up to 10 HP	20	3.75	6.91	3.75	7.50	kWh/kVAh	30	3,00	3.00	3.03	3.00	-							
	(E) : Government / Private Lift Irrigation Schemes	4.0	6.40	6.40	6.40	7.75	kVAh		7.15	7.15	7.15	7.15								
	(i) HT Energy Intensive Industries the Consumer has to Guarantee off-take of energy at	6701 kVAh per kVA per		200000000000000000000000000000000000000	A	(5,54,00,040)	J. J. marideachal J.	r is higher. The eneray fa	1 4455000		The Control of the Co	(FORSER)	will be billed a							
Note:	deemed consumption	23 32 4 7 7 7 7 2 3 3 3 4 A A A A A A A A A A A A A A A A			voer-twiking (i	TO 2588 COVER 1557				west care	resen encos		=1237/12886							
	(ii) All other conditions are as per the Chapter - X of Retail Supply Tariff Schedule for FY 2	022-23																		

	14	Schemes	Usus	0.00	0.01
33 K	V.	ACE 194100 2500 100 5541 30 4			
1	В	Townships, Colonies, Gated Communities and Villas	1.46	1.54	1.55
1	A (i)	Commercial	1.91	1.89	1.97
1	A(iii)	Function Halls/Auditoriums		2.45	
31	В	Startup Power	2.45	2.45	2.45
II	D	Green Power		2.45	8-1
Ш	A	Industrial General	1.47	1.49	1.54
Ш	В	Seasonal Industries	1.84	2.83	
Ш	C	Energy Intensive Industries	1.01	0.88	0.86
IV	Α	Utilities	1.60	1.79	
IV	В	General Purpose		2,30	2.10
٧	E	Government / Private Lift Irrigation Schemes	1.43	1.43	1.43
32	kV				
	A (i)	Commercial	1.62	1.66	1965
	A(iii)	Function Halls/Auditoriums		2.45	•
	В	Startup Power	2.45	2.45	
1	D	Green Power		2.45	
III	A	Industrial General	1.37	1.34	1.36
Ш	C	Energy Intensive Industries	0.89	1.00	441
IV	D	Railway Traction	1.33	1.41	1.36
٧	Ε	Government / Private Lift Irrigation Schemes	3	1.43	1.43
220	kV	Z		- //	
31	A (i)	Commercial	1.95	2	9949
	В	Startup Power	2.45		3.83
Ш	A	Industrial General	1.32	1.41	390
10.00	100		The state of the s		

5. The Commission has decided to conduct public hearings through video conference to provide an opportunity to all the stakeholders from the nook and corner of the State. The hearings will be held in respect of all the three DISCOMs together on 19-01-2023, 20-01-2023 & 21-01-2023 from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM.

The schedule for each day of the hearing is as given below: 19.01.2023 (Thursday)

F Government /Private Lift Irrigation

III | C | Energy Intensive Industries

IV D Railway Traction

10:30 AM to 10:35 AM	Opening Remarks by the Commission Secretary	
10:35 AM to 10:40 AM	Remarks by the Hon'ble Chairman, APERC	
10:40 AM to 11:30 AM	Presentation by the DISCOMs	
11:30 AM to 01:00 PM	Views/objections/suggestions by the public	
01:00 PM to 02:00 PM	Lunch Break	
02:00 PM to 04:30 PM	Views/objections/suggestions by the public	
20.01,2023 (Friday)		
10:30 AM to 01:00 PM	Views/objections/suggestions by the Public	

01:00 PM to 02:00 PM Lunch Break 02:00 PM to 04:30 PM Views/objections/suggestions by the Public 21.01.2023 (Saturday) 10:30 AM to 1:00 PM Views/objections/suggestions by the Public

10.30 AM 10 1.00 FM	views/objections/suggestions by the Fubility
01:00 PM to 02:00 PM	Lunch Break
2.00 PM to 3.00 PM	Views/objections/suggestions by the Public
03:00 PM to 04:30 PM	Responses by the DISCOMs

- hearings shall have to inform in advance to the DISCOM their intent to be heard with a copy to the Commission. The intent should mention the nearest Executive Engineer / Divisional Engineer Office through which the member of the public likes to present his/her views. The date on which he/she likes to be heard shall also be mentioned in the intent.
- The Commission will host on its website the list of the names of the objectors who are scheduled to present their views day-wise.
- 8. If any DE/EE office receives requests from persons who have not communicated earlier their intent to make their oral submissions, on any hearing day, the DE/EE concerned will communicate the same to the Commission through video conference on that date of hearing after all the scheduled persons are heard. If permitted by the Commission, such persons can make their submissions. The DISCOMs will provide a meeting link and publish it in newspapers separately to enable the general public to present their objections through Video-Conference mode from their personal gadgets without the necessity of going to the DE's office.
- 9. The Commission will sit in the Conference Hall of the APEPDCL at Visakhapatnam on all three days. 10. The public hearings are streamed live. The method and manner of viewing the live stream will be separately published through print/electronic media.

Place: Visakhapatnam Date: 15.12.2022

CHAIRMAN & MANAGING DIRECTOR EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD

Place: Tirupathi Date: 15.12.2022

CHAIRMAN & MANAGING DIRECTOR SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD Place : Vijayawada Date: 15.12.2022

CHAIRMAN & MANAGING DIRECTOR A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD

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